

Unit Approved
by Lt. Bink in May-

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Off Hand Test

Well Log Filed

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NOTATIONS

Noted in NID File

On S.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

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Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

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COMPLETION DATA:

Date Well Completed 9-18-58

OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒

Location Inspected

Bond released

State of Fee Land

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LOGS FILED

Driller's Log 9-30-58

Electric Logs (No.) 2

E _____ E-I ☒ GR _____ GR-N ☒ Micro _____

Lat. _____ Mi-L ☒ Sonic _____ Others _____

Subsequent Report of Abandonment

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah

SERIAL No.: U-019540 (A)

and hereby designates **Amerada Petroleum Corporation**

NAME: Beacon Building

ADDRESS: P.O. Box 2040

Tulsa 2, Oklahoma

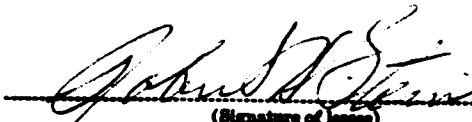
as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable): **Wayne County, Utah**

Township 29 South, Range 9 East, SIM**Section 1: Its. 1 & 2; S/2 NE/4; SE/4****Township 29 South, Range 10 East, SIM****Section 8: All****Section 29: NW/4****Containing 1119.84 acres, more or less.**

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.


(Signature of Lessee)

May 29, 1958

(Date)

1177 South Westmoreland Avenue
Los Angeles 5, California
(Address)

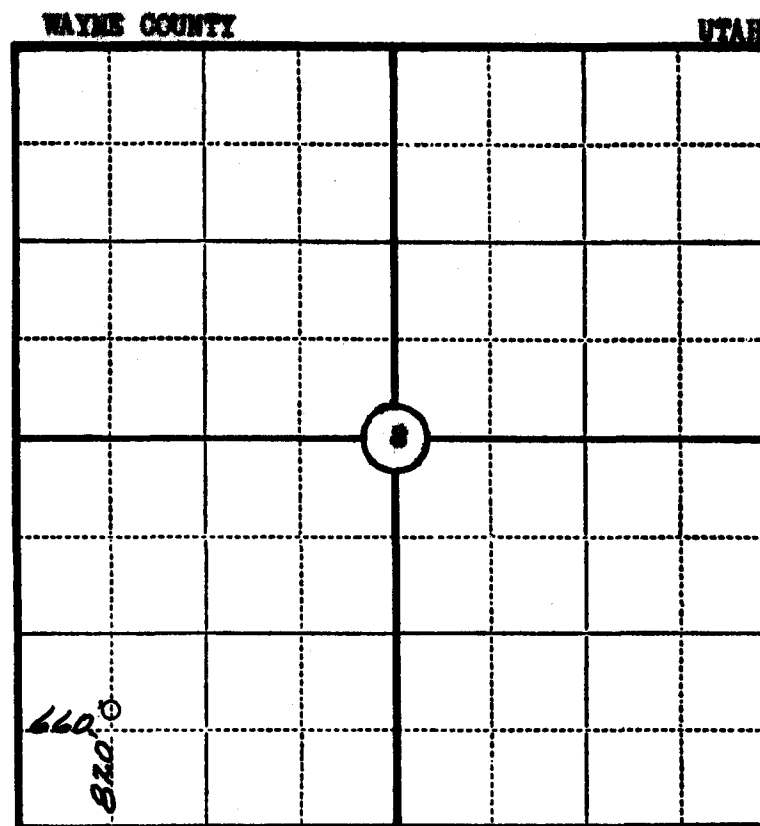
Company AMERADA PETROLEUM CORPORATION

Lease BLUE MESA UNIT Well No. 1

Sec. 8, T. 29 S., R. 10 E. S.L.NL

Location 820 FEET FROM THE SOUTH LINE & 660 FEET FROM THE WEST LINE

Elevation 4820.8' ungraded ground



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 11 June, 19 58

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

June 12, 1958

Mr. Donaly F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit #1
Lease No. Utah-C19540-A
Section 8-T29S-R10E,
Wayne County, Utah

Dear Sir:

We are enclosing the necessary forms to drill Amerada Petroleum Corporation, Blue Mesa Unit #1, located in Wayne County, Utah, for your consideration and approval. The forms attached are listed below:

1. Form 9-331a - Notice of Intention to Drill (6-copies)
2. San Juan Engineering Company plats attached to each copy of Form 9-331a (6-copies)
3. Form 9-1123 - Designation of Operator (Triplicate)
4. Bond of Oil and Gas Lessee (Duplicate)

The location was originally staked 660 feet from South line and 660 feet from West line of Section 8-T29S-R10E, Wayne, County, Utah, and had to be moved 160 feet due North due to extremely rough terrain, thus making the location 820 feet from South line and 660 feet from West line of same section, township, range and County.

Therefore, we kindly request that permission be granted for the drilling of this well 820 feet from the South as shown on the Notice of Intention to Drill and Plats attached.

Copies of all necessary forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

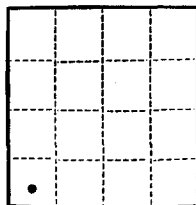
By R. A. Drake
R. A. Drake
District Superintendent
Production Department

RAD/p
Encl: 4-Sets of Forms

c.c. Mr. C. B. Feight
State of Utah
Conservation Department

Amerada Petroleum Corporation
Box 2040
Tulsa, Oklahoma

83601 1 M00



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 12, 1958

Well No. 1 is located 820' ft. from S line and 660' ft. from W line of sec. 8SW/1/4-SW/1/4 of Sec. 8, 29-S 10-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Blue Mesa Unit Area Wayne Utah
(Field) (County or Subdivision) (State or Territory)The elevation of the ~~surface~~ ^{Ground} above sea level is 4820.8 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Estimated Depth to be drilled: 7880' or 300' into the Madison Limestone, whichever is the lesser.

CASING:

Will set approximately 600' of 10-3/4" 40.5# Sals. Casing, cemented with sufficient amount of cement to circulate to surface.
If productive, will set approx: 7880' of 5 1/2" OD, 15.5# or 17# Sals. Casing, cemented with 400 sacks of cement.

NOTE: If abnormal flow of water is encountered below surface pipe prior to total depth, an intermediate string of pipe of suitable design and weight will be set and cemented for water shut off.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada petroleum corporationAddress Box 1469Durango, ColoradoBy R. A. Drake R. A. DrakeTitle District Superintendent

June 13, 1958

Amerada Petroleum Corporation
P. O. Box 1469
Durango, Colorado

Attention: R. A. Drake, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Blue Mesa Unit 1, which is to be located 820 feet from the south line and 660 feet from the west line of Section 8, Township 29 South, Range 10 East, SEBM, Wayne County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

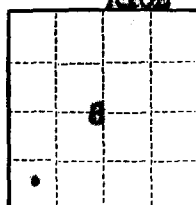
CHF:cn

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

T29S



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of setting surface casing</u>
	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 1, 1958

Well No. 1 is located 820 ft. from S line and 660 ft. from W line of sec. 8SW/4-SW/4 of Sec. 8
(¼ Sec. and Sec. No.)29-S
(Twp.)10-E
(Range)SLM
(Meridian)Blue Mesa Unit Area
(Field)Wayne
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4843 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1640' TD: Spudded 11" surface hole at 5:30 AM, 6/24/58, and drilled to 750', reduced hole from 11" to 9-7/8" and continued drilling to 1640', no water flow encountered, reamed 11" and 9-7/8" hole to 13-3/4" hole to 758' at 3:PM - 6/29/58. Ran 24 Jts. 10-3/4" 32.75#, 8RT, R-2, H-40 Sals. Casing set at 752' with Baker Float shoe on bottom, cemented with 500 Sacks Regular Cement - Mixed 2% Calc. Chloride, Pump plug to 732' @ 12:45 AM, 6/30/58, with 450# Max. Press. Cement Circulated. Tested 10-3/4" Casing with 1000# pressure for 1/2 hour and OK, drilled out cement and shoe and start drilling 8-3/4" hole at 11:30 PM, 6/30/58,

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy R. A. DrakeTitle District Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City, Utah
LEASE NUMBER Utah-019540-4
UNIT Blue Mesa Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Blue Mesa Unit AreaThe following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1954, July 1, 1954Agent's address Box 1469 Company Amesbury Petroleum CorporationDurango, Colorado Signed [Signature] R.A. DrakePhone CH-7-2116 Agent's title District Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4- SW/4- Sec. 8	29S	18E	1							1745' Drilling Spudded 11" surface hole 5:30 AM, 6/24/54

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

7-14
8-11-58

July 21, 1958

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit #1
Lease No. Utah - 019540-A
Section 8-T29S-R10E,
Wayne County, Utah.
DRILL STEM TESTING

Dear Sir:

We are enclosing two originals and three copies of each of Form 9-331a, Subsequent Report of Drill Stem Testing, on our Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of both forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours

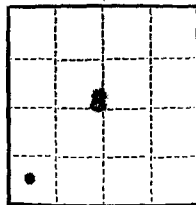
AMERADA PETROLEUM CORPORATION

RAD/p
Encl. 2-Sets of Forms 9-331a.

✓ c.c. Mr. C. B. Feight
State of Utah
Conservation Department

By R. A. Drake
R. A. Drake
District Superintendent
Production Department

T295



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah
Lease No. Utah-029540-A
Unit Blue Mesa Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Drill Stem Testing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 1958

Well No. 1 is located 820' ft. from S line and 640' ft. from W line of sec. 8
SW/4-SW/4 of Sec. 8, 29-S 10-E SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Mesa Unit Area Wayne Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4843' ft. By Laughlin-Simons Surveyors.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-16-58 - 4790' TD, for Drill Stem Test #1. 8 1/2 Mrs. Take Drill Stem Test #1 - From (4750'-4790') in Sinbad Zone, Geog. top of Sinbad Zone 4750'. Took 4 Hr. Test, w/4 1/2" Drill Pipe, 5/8" Choke in tool, Open tool @ 12:35 PM, for 1/2 Hr. BHP, broke disc at 1:05 PM, with weak blow of air at once, gradually increasing to good blow in 35 minutes and continued through out test. Closed tool @ 5:05 PM, for 1/2 Hr. BHP.
 Recovered - 1100' of Sulphur Water slightly muddy on top, no show of oil or gas. Init. BHP 1755#, Init. Hyd. Press. in 2320#, Final Hyd. Press. out 2298#, Init. flow press. 50#, Final flow press. 503#, 30 Min. B.U.P. 1680#, 20 Min. B.U.P. 1610#
 Bottom Hole Temp. 130 degs. 10 Min. B.U.P. 1572#.

Drilling ahead

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

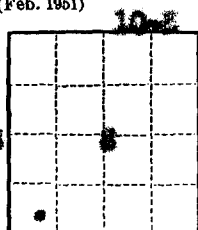
By H.A. Drake H.A. Drake

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019340-1Unit Blue Mesa UnitUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

T298



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Drill Stem Testing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 21, 1952

Well No. 1 is located 820' ft. from S line and 640' ft. from W line of sec. 834-1-34-1-34-1
(1/4 Sec. and Sec. No.)34-1 10-2
(Twp.) (Range)SLH
(Meridian)Blue Mesa Unit Area
(Field)Wayne
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4843 ft. By Laughlin-Simmons Surveyors.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-17-52 - 4843' TD, for Drill Stem Test #2. 7 1/2 Hrs. Take Drill Stem Test #2 - From (4843'-4863') in Kaibab Zone, Geog. top of Kaibab Zone 4840'. Took 2 Hr. Test, 5/8" Drill Pipe, 3/8" Opening in Tool, Open Tool @ 11:35 PM, 7-17-52, for 1/2 Hr. BHP, broke disc at 12:05 AM, 7/18/52, with weak blow of air immediately and continued through out test, closed tool at 2:05 AM, 1/2 Hr. for BHP. Recovered 445' of Sulphur Water - 900 PPM Salt, No show of oil or gas. Init. BHP 1733#, Init. Hyd. Press. in 2385#, Final Hyd. Press. out 2300#, Init. Flow press. 70#, Final Flow Press. 30#, 10 Minute B.U.P. 1000#, 20 Min. B.U.P. 1150#, 30 Min. B.U.P. 1300#.

Drilling ahead

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy L. A. Drake R. A. DrakeTitle District Superintendent

71-14
8-11-58

July 26, 1958

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit #1
Lease No. Utah-019540-A
Section 8-T29S-R10E,
Wayne County, Utah.
DRILL STEM TEST NO. 3.

Dear Sir:

We are enclosing Original and three copies of Form 9-331a, Subsequent Report of Drill Stem Testing, on our Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By R. A. Drake

R. A. Drake
District Superintendent
Production Department

RAD/p

Enclosed - 4.

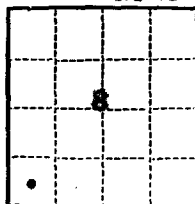
c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

10-E

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

T29S



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

71-H
8-11-58

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Drill Stem Testing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 1958

Well No. 1 is located 820' ft. from S line and 660' ft. from W line of sec. 8.SW/4-SW/4 of Sec. 8, 29-S 10-E SLH
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Blue Mesa Unit Area Wayne Utah
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 4843' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-22-58 - 5159' TD, for Drill Stem Test #3. 8 Hours take Drill Stem Test #3 - from (5107'-5159') in Cedar Mesa Zone, Top of Cedar Mesa Zone @ 4990'. Took 3-Hour Test, 4 1/2" Drill Pipe, 5/8" opening in tool, opened tool at 11:20 AM for 1/2 hour initial B.H.P. Broke disc at 11:50 AM, with strong blow of air at once and died in 2 Hrs. and 7 minutes. Closed tool at 2:50 PM, for 1/2 hour BHP.

Recovered 4336' of fluid as follows:

828' Water cut mud, 1380' of slightly mud cut fresh water, and 2128' of fresh water, No show of oil or gas.

Initial B.H.P. 1860#, Hyd. Press. in 2420#, Hyd. Press. out 2395#, Init. Flow Press. 710#, Final Flow Press. 1880#, 10 Minute B.U.P. 1880#, 20 Min. B.U.P. 1880#, 30 Min. B.U.P. 1880#, Bottom hole Temp. 150 degs.

Drilling ahead.

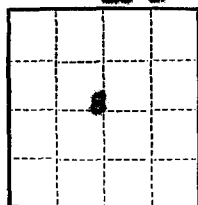
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy R. A. DrakeTitle District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019540-4Unit Blue Mesa Unit

T298

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Drill Stem Testing</u>
	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 29, 1958

Well No. 1 is located 820' ft. from S line and 66' ft. from W line of sec. 8SW/4-SW/4-Sec. 8,
(1/4 Sec. and Sec. No.)29-S
(Twp.)10-E
(Range)SLM
(Meridian)Blue Mesa Unit Area
(Field)Wayne
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4843' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7/28-29/58 - 6060 TD: For Drill Stem Test #4. 7 1/2 Hrs. took Drill Stem Test #4 - From (6035'-6060') in Halgaito Zone.

2 Hour Test, 4 1/2" Drill Pipe, 5/8" Opening in tool, Opened tool at 1:07 AM, for 1/2 Hour, Initial BHP, Broke disc at 1:37 AM, with very weak blow of air at once and continued weak throughout test, closed tool at 3:37 AM for 1/2 hour BHP.

Recovered - 450' of slightly mud cut fresh water - No show of oil or gas. Init. BHP 2115#, Init. Hyd. Press. in 3005#, Final Hyd. Press. out 2980#, Init. Flow Press. Off, Final Flow Press. 195#, 10 Minute BUP 1670#, 20 Minute BUP 1760#, 30 Minute BUP 1860#.

Drilling ahead.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1449Durango, ColoradoBy R. A. DrakeTitle District Superintendent

August 4, 1958

71-H
8-11-58

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit No. 1,
Lease No. Utah-019540-A
Section 8-T29S-R10E,
Wayne County, Utah.
DRILL STEM TEST NO. 4.

Dear Sir:

We are enclosing original and three copies of Form 9-331a, Subsequent Report of Drill Stem Testing, on Amerada Blue Mesa Unit Well No. 1, for your consideration and approval.

Please refer to Subsequent Report of Drill Stem Test No. 3, of July 23, 1958, from (5107'-5159') which was listed in Cedar Mesa Zone. The zone for this test has been Revised and Corrected by our Geological Department to the Organ Rock Zone, with top of Zone @ 5080'.

Therefore, will you kindly correct your copies of Drill Stem No. 3, to read Organ Rock Zone instead of Cedar Mesa Zone. If this method of correction is not satisfactory in every way, please advise and we will submit corrected copies immediately.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.


Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

By

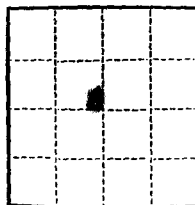

R. A. Drake
District Superintendent
Production Department

Mr. Feight:

Please advise if third paragraph of this letter is not satisfactory with your office.

RAU

T293



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

71-18
8-19-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of Drill Stem Testing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 820' ft. from S line and 640' ft. from W line of sec. 8
SW/4-SW/4-Sec. 8, 29-S 10-E SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blue Mesa Unit Area Wayne Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4843' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-8-58 - ~~SSM~~ - 6572' TD: For Drill Stem Test #5. 7 1/2 Hrs. Took Drill Stem Test #5 - From (6540'-6572') in Hermosa Zone, Top of Hermosa Zone @ 6170'.
 1 1/2 Hrs. Test, 4 1/2" Drill Pipe, 5/8" Opening in Tool. Opened tool at 9:32 AM for 1/2 Hour Initial BHP, broke dies at 10:02 AM, weak blow of air and died immediately. Closed and re-opened tool - no blow. Closed tool at 11:40 AM for 1/2 hour BHP.
 Recovered 5' of Drilling mud, no show of oil or gas.
 Initial 1/2 Hr. BHP 0#, Initial Hyd. Press. in 3140#, Final Hyd. Press out 3115#, Initial Flow Press. 0#, Final Flow Press. 0#, 1/2 Hrs. BHP. 0#.

DRILLING AHEAD

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy A. A. DrakeTitle District Superintendent

August 12, 1958

71-14
8-14-58

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit #1
Lease No. Utah-019540-A
Section 8-T29S-R10E,
Wayne County, Utah
DRILL STEM TEST NO. 5

Dear Sir:

We are enclosing original and three copies of Form 9-331a, Subsequent Report of Drill Stem Testing, Amerada Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of this for has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By

R. A. Drake
R. A. Drake

District Superintendent
Production Department

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

812 55 1828

7-H
8-25

August 21, 1958

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit #1
Lease No. Utah-019540-A
Section 8-T29S-R10E,
Wayne County, Utah
Drill Stem Test No. 6.

Dear Sir:

We are enclosing original and three copies of Form 9-331a, subsequent Report of Drill Stem Testing, Amerada Blue Mesa Unit Well No. 1, for your consideration and approval.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

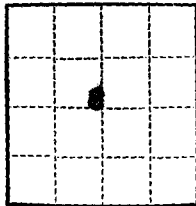
By R. A. Drake
R. A. Drake
District Superintendent
Production Department

10-E

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

T29S



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Drill Stem Testing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 21, 1958

Well No. 1 is located 820' ft. from S line and 660' ft. from W line of sec. 8SW/4-SW/4-Sec. 8.
(1/4 Sec. and Sec. No.)29-S
(Twp.)10-E
(Range)S.L.M.
(Meridian)Blue Mesa Unit Area
(Field)Wayne
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4843' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

8/20-21/58 - 7240' TD: For Drill Stem Test #6. 7 Hrs. took Drill Stem Test #6 - From (7170'-7240') in Paradox Zone, Top of Paradox @ 6765'.
4 Hr. Test, 4 1/2" DP, 5/8" Opening in tool, Opened tool at 1:30 AM, 1/2 hour for B.H.P. broke disc at 2:AM, with strong blow of air at once, continued strong through test, with gradual weakening toward end of test, closed tool at 6AM for 1/2 Hour B.H.P.
Recovered 2300' of Rotary mud heavily cut with water, 50% Mud & 50% Water, No show of Oil or gas.
Initial BHP 3110#, Init. Hyd. Press. 3545#, Final Hyd. Press. 3545#, Init. Flow Press. 340#, Final Flow Press. 1110#, 10 Min. BHP 2570#, 20 Min. BHP 2610#, 30 Min BHP 2800#.

Drilling ahead

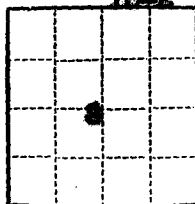
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy R.A. DrakeTitle District Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

T295



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Drill Stem Testing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 29, 1958

Well No. 1 is located 820 ft. from [S] line and 660 ft. from [W] line of sec. 8SW/4-SW/4-Sec. 8.
(1/4 Sec. and Sec. No.)29-S
(Twp.)10-E
(Range)S.L.M.
(Meridian)Blue Mesa Unit Area
(Field)Wayne
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4243 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-28-58 - 12 Hrs. for Drill Stem Test #7: With Total Depth at 7470': Took Drill Stem Test from (7390'-7470') in Paradox Zone.

4 Hr. Test, 4 1/2" Drill Pipe, 5/8" Opening in Tool, Opened tool at 12:07 PM, 1/2 hour for Init. BHP. Broke Disc at 1:37 PM, Good blow gradually decreasing to near dead at end of 4 Hr. test, closed tool, at 4:37 PM, for 1/2 hour BHP. Recovered 6310' of slightly muddy fresh water, no show of oil or gas. Init. Flow press, 242#, Final flow press. 2682#, 1/2 Hr. BHP 2752#, Initial Hyd. Press. in 3600#, Final Hyd. Press Out 3600#.

Drilling ahead

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amoradi Petroleum CorporationAddress Box 1469Durango, ColoradoBy E.A. DrakeTitle District Superintendent

September 2, 1958

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit No. 1
Lease No. Utah-019540-A
Section 8-T29S, R10E.
Wayne County, Utah.
DRILL STEM TEST NO. 7

Dear Sir:

We are enclosing originals and copies of Form 9-331a and Form 9-329, for your consideration and approval.

Copies of these forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

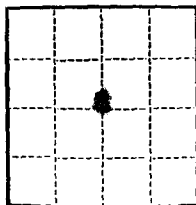
By *R. A. Drake*
R. A. Drake
District Superintendent
Production Department

RAD/p

c.c. Mr. C. B. Feight ✓
State of Utah
Conservation Department
Salt Lake City, Utah

Land Office Salt Lake City, UtahLease No. Utah-019540-AUnit Blue Mesa Unit

T298



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of Drill Stem Testing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 9, 1958

Well No. 1 is located 820 ft. from N line and 660 ft. from W line of sec. 8SW/4-SW/4-Sec. 8
(1/4 Sec. and Sec. No.)298
(Twp.)10-E
(Range)S.L.M
(Meridian)Blue Mesa Unit Area
(Field)Wayne
(County or Subdivision)Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-8-58 - Took Drill Stem Test #8 - From (7920'-7953') Leadville Zone, 3 Hour Test,
Closed Tool @ 6:51 AM;
Recovered 90' of Drilling Mud & 6808' of Brackish Water, Chlo. Test on water
5700 FPM, No show of oil or gas. 1/2 Hr. Init. BHP - 3022#, Init. Flow Press
563#, Final Flow Press. 3022#, HP in 3895#, HP out 3875#, 30 Min. BHP 3022#.

Drilling Ahead

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy R. A. DrakeTitle District Supt.

September 10, 1958

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit No. 1
Lease No. Utah-019540-A
Section 8-T29S, R10E.
Wayne County, Utah.
DRILL STEM TEST NO. 8.

Dear Sir:

We are enclosing original and copies of Form 9-331a for your consideration and approval.

Copies of these forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By

R. A. Drake

R. A. Drake

District Superintendent
Production Department

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

17523

W

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO

PHONE CH 7-2110

September 15, 1958

Mr. Donald F. Russell
Conservation Division
U.S. Geological Survey
457 Federal Building
Salt Lake City, Utah

RE: Amerada Petroleum Corporation
Blue Mesa Unit No. 1
Lease No. Utah-019540-A
Section 8:T29S-R10E
Wayne County, Utah
DRILL STEM TEST NO. 9

Dear Sir:

We are enclosing original and four copies of Form No. 9-331A for
your consideration and approval.

Copies of these forms have been mailed separately to the Conservation
Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

BY

R.A. Drake
R.A. Drake

District Superintendent
Production Department

RAD:cwa

cc: Mr. C.B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-092540-4Unit Blue RoomUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent Report of Drill Stem Testing</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1958

Well No. 1 is located 830 ft. from S line and 640 ft. from W line of sec. 8
34/4-34/4 Sec. 8 29S 12E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hanksville Area Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4833 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 9-12-58: Taking Drill Stem Test No. 9 Tested from 8150' to 8164' Madison Zone
Top-8152' - 4 hr Test 4 1/2" DP 5/8" Opening In Tool. Opened tool at 5:35 PM
for 1/2 Initial BH, Broke Disc at 6:25 PM Strong blow of air at once,
continued throughout test, some weakening at end of test. Closed tool at
10:25 PM, would not rotate.
- 9-13-58: Closing run Bar and opened Ball. Circ. Sub & reversed out Estimated 6000'
of brackish water recovery from Drill Stem Test. No show of oil or gas.

Preparing to string shot and back off drill collars.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Acrodis Petroleum CorporationAddress Box 1469Durango, ColoradoBy A. L. Drake
District Superintendent

Title

R10E

at Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City, UtahSERIAL NUMBER Utah-019540-A

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Amerada Petroleum Corporation Address Box 1469 - Durango, ColoradoLessor or Tract Blue Mesa Unit Field Blue Mesa Area State UtahWell No. 1 Sec. 8 T. 29S R. 10E Meridian S.L.M. County WayneLocation 820 ft. N. of S. Line and 660 ft. E. of W. Line of Section 8 Elevation 4843'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]Date 9/26/58Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 24, 1958 Finished drilling September 18, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None encountered to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None encountered to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75#	8	H-40	737'	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	752'	500	Malliburton - Circulated Cement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material See well history Size _____

SHOOTING RECORD

Leaving plug Material See well History Size _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None - Well dry, plugged and abandoned						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from 0' feet to 8174' feet TD:

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Well Plugged & Abandoned, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Leo E. Beck _____, Driller C. Blankenship _____, Driller
I. B. McCormick _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	70'		Lime and Shale
70'	173'		Shale & Shells
173'	385'		Shale & Lime
385'	704'		Shale & Shells
704'	800'		Shale & Lime
800'	835'		Lime
835'	992'		Shale & Sandy Lime
992'	1006'		Sandy Lime and Chert
1006'	1137'		Shale
1137'	1175'		Sandy Shale
1175'	1244'		Sandy Shale—Hard
1244'	1287'		Sandy Lime and Chert
1287'	1360'		Sandy Lime & Shale
1360'	1390'		Lime & Shale
1390'	1478'		Shale & Sand
1478'	1609'		Sand
1609'	1650'		Lime & Shale
1650'	1680'		Sand
1680'	1718'		Shale and Sand
1718'	1783'		Sand & Shale
1783'	1856'		Sandy Shale
1856'	1945'		Shale
1945'	1995'		Sharp Sand
1995'	2026'		Sand
2026'	2057'		Shale & Sand
2057'	2125'		Sand & Shale

Continued on back

[OVER]

16—43094—4

W

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FROM	TO	FORMATION
2125'	2170'	Sand	6430'	6469'	Sand, lime and shale
2170'	2265'	Sandy shale	6469'	6484'	Sandy lime
2265'	2379'	Shale	6484'	6522'	Lime
2379'	2445'	Sandy shale	6522'	6553'	Sandy lime
2445'	2505'	Shale	6553'	6642'	Lime
2505'	2622'	Shale w/lm. stks.	6642'	6683'	Lime & sand
2622'	2650'	Sandy shale	6683'	6701'	Lime
2650'	2780'	Sand	6701'	6724'	Lime & shale
2780'	2838'	Sand & shale	6724'	6749'	Lime & dolomite
2838'	2958'	Sand & lm. Stks.	6749'	6873'	Lime & shale
2958'	3038'	Sandy shale	6873'	6875'	Lime
3038'	3087'	Shale & sand	6875'	6905'	Lime & shale
3087'	3182'	Sand	6905'	6930'	Lime
3182'	3227'	Sand w/lm. Stks.	6930'	6954'	Sandy lime w/chert stks.
3227'	3257'	Shale & sand	6954'	7078'	Lime
3257'	3332'	Sand	7078'	7121'	Lime & chert
3332'	3400'	Shale & Sdy. stks.	7121'	7160'	Lime
3400'	3468'	Sand & shale	7160'	7202'	Lime & shale
3468'	3543'	Sand	7202'	7224'	Lime
3543'	3608'	Sand & shale	7224'	7237'	Sandy lime
3608'	3748'	Sand	7237'	7240'	Lime
3748'	3755'	Lime	7240'	7256'	Sandy chert
3755'	3867'	Sand	7256'	7287'	Sand
3867'	3954'	Sand & shale	7287'	7283'	Limey sand
3954'	4068'	Shale	7283'	7307'	Sand
4068'	4172'	Shale & sand	7307'	7318'	Sand & lime
4172'	4576'	Shale	7318'	7340'	Sand
4576'	4695'	Shale & sand	7340'	7352'	Lime & shale Stks.
4695'	4741'	Shale	7352'	7370'	Sand & lime
4741'	4790'	Dolomite	7370'	7372'	Sandy lime
4790'	4810'	Dolomite & shale	7372'	7386'	Lime
4810'	4827'	Shale	7386'	7395'	Dolomite & lime
4827'	4858'	Dolomite & shale	7395'	7414'	Lime
4858'	4868'	Dole. & chert	7414'	7422'	Dolomite
4868'	4899'	Dolomite	7422'	7575'	Lime
4899'	4981'	Shale & sand	7575'	7587'	Dolomite
4981'	5007'	Sand	7587'	7615'	Lime
5007'	5060'	Shale & sand	7615'	7647'	Lime & dolomite
5060'	5091'	Sand & shale	7647'	7664'	Lime
5091'	5221'	Sand	7664'	7668'	Dolomite
5221'	5389'	Sand & shale	7668'	7708'	Lime
5389'	5468'	Sand	7708'	7725'	Lime & dolomite
5468'	5568'	Sand & shale	7725'	7900'	Lime & shale
5568'	5729'	Sand	7900'	7924'	Shale
5729'	5866'	Sand & shale	7924'	7953'	Lime & shale
5866'	5889'	Sand	7953'	8015'	Dolomite & lime
5889'	6060'	Sand & shale	8015'	8061'	Lime
6060'	6132'	Shale & sand	8061'	8115'	Lime & dolomite
6132'	6152'	Dolomite	8115'	8131'	Lime
6152'	6167'	Shale	8131'	8174'	Dolomite
6167'	6200'	Shale & sand		8174'	Total depth
6200'	6225'	Sand & lime			
6225'	6241'	Lime & sand			
6241'	6273'	Sandy lime & shale			
6273'	6325'	Sand			
6325'	6348'	Sand & shale			
6348'	6382'	Sand			
6382'	6390'	Lime & sand			
6390'	6396'	Sand			
6396'	6410'	Lime & sand			

5389'	5468'	Sand	7708'	7725'	Lime & Dolomite
5468'	5568'	Sand & Shale	7725'	7900'	Lime & Shale
5568'	5729'	Sand	7900'	7924'	Shale
5729'	5866'	Sand & Shale	7924'	7953'	Lime & Shale
5866'	5889'	Sand	7953'	8015'	Dolomite & Lime
5889'	6060'	Sand & Shale	8015'	8061'	Lime
6060'	6132'	Shale & Sand	8061'	8115'	Lime & Dolomite
6132'	6152'	Dolomite	8115'	8131'	Lime
6152'	6167'	Shale	8131'	8174'	Dolomite
6167'	6200'	Shale & Sand	8174'		Total Depth
6200'	6225'	Sand & Lime			
6225'	6241'	Lime & Sand			
6241'	6273'	Sandy Lime & Shale			
6273'	6325'	Sand			
6325'	6348'	Sand & Shale			
6348'	6382'	Sand			
6382'	6390'	Lime & Sand			
6390'	6396'	Sand			
6396'	6410'	Lime & Sand			
6410'	6414'	Sand			
6414'	6430'	Lime			

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

9-18-58 - 8174' TD: well dry, plugged and abandoned:

Cement plugs spotted at the following listed depths.

7917' - 7852' - 25 Sacks Cement

6780' - 6715' - 25 " "

6180' - 6115' - 25 " "

5155' - 5090' - 25 " "

4875' - 4810' - 25 " "

2875' - 2810' - 25 " "

775' - 720' - 25 " "

50' - 0' - 25 " "

Installed regulation dry hole marker in top of surface casing.

10-2

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-017340-4Unit Blue MesaUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 16, 1958

Well No. 1 is located 620 ft. from S line and 660 ft. from W line of sec. 8
SW/4-SW/4- Sec. 8 29S 10-E S. 1.2 E.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hanksville Area Wayne Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4843 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 8174' Top of Fish 7917'.

Propose to Plug and Abandon and Spill Cement Plugs As Follows:

7917' to 7852' 4/25 Sacks Cement

6780' to 6715' 4/25 " "

6180' to 6115' 4/25 " "

5155' to 5090' 4/25 " "

4875' to 4810' 4/25 " "

2875' to 2810' 4/25 " "

775' to 720' 4/25 " "

50' to Bottom of Casing 4/25 Sacks Cement

Install Regulation Dry Hole Marker in Top of Surface Casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerasia Petroleum CorporationAddress Box 1469Durango, ColoradoBy A.A. DrakeTitle District Superintendent

Form 9-330

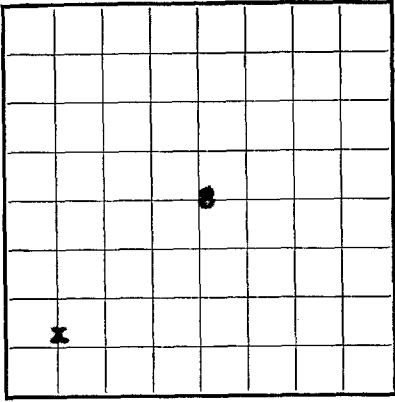
R10E

U. S. LAND OFFICE Salt Lake City, Utah

SERIAL NUMBER Utah-019540-A

LEASE OR PERMIT TO PROSPECT

T29S



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71-H
10-1-58

LOG OF OIL OR GAS WELL

Company Amerada Petroleum Corporation Address Box 1469 - Durango, Colorado
Lessor or Tract Blue Mesa Unit Field Blue Mesa Area State Utah
Well No. 1 Sec. 8 T. 29S R. 10E Meridian S.L.M. County Wayne
Location 820 ft. ^[N.]_[S.] of S. Line and 660 ft. ^[E.]_[W.] of N. Line of Section 8 Elevation 4843'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date 9/26/58 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 24, 1958 Finished drilling September 18, 1958

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from None encountered to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None encountered to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75#	8	H-40	737'	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	752'	500	Malliburton - Circulated Cement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material See well history Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None	Well dry, plugged and abandoned					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from 0' feet to 8174' feet TD;
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Well Plugged & Abandoned, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Lee E. Beck, Driller C. Blankenship, Driller
I. B. McCormick, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	70'		Lime and Shale
70'	173'		Shale & Shells
173'	385'		Shale & Lime
385'	704'		Shale & Shells
704'	800'		Shale & Lime
800'	835'		Lime
835'	992'		Shale & Sandy Lime
992'	1006'		Sandy Lime and Chert

AMERADA PETROLEUM CORPORATION

P. O. BOX 1469
DURANGO, COLORADO

PHONE CH 7-2110

September 19, 1958

7/14
9-25

Mr. Donald F. Russell
Conservation Division
U.S. Geological Survey
457 Federal Building
Salt Lake City, Utah

RE: Amerada Petroleum Corporation
Blue Mesa Unit No. 1
Lease No. Utah-019540-A
Section 8:T29S-R10E
Wayne County, Utah
NOTICE OF INTENTION TO ABANDON WELL

Dear Sir:

We are enclosing original and four copies of Form No. 9-331A for your consideration and approval. Also enclosed are two copies of Electric Logs run on the above well.

Copies of these forms together with one copy of Electric Logs have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

BY: R.A. Drake
R.A. Drake
District Superintendent
Production Department

RAD:ca

cc: Mr. C.B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

W/

10-E

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City, UtahLease No. Utah-019540-1Unit Blue MesaUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9-19-1958

Well No. 1 is located 820 ft. from S line and 660 ft. from W line of sec. 8SW/4-SW/4- Sec. 8

(1/4 Sec. and Sec. No.)

29S

(Twp.)

10E

(Range)

S.L.M.

(Meridian)

Hanksville Area

(Field)

Wayne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4843 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

9-18-58: 8174' I.B. Top of Fish 7917'-San L.S., Gamma Ray-Neutron & Micro Logs.

Spotted Plugs by Halliburton As follows:

7917' to 7852' W/25 Sacks Cement

6780' to 6715' W/25 " "

6180' to 6115' W/25 " "

5150' to 5090' W/25 " "

4875' to 4810' W/25 " "

2875' to 2810' W/25 " "

775' to 720' W/25 " "

50' to Bottom of Celler W/25 Sacks Cement

Installed Regulation Dry Hole Marker in Top of Surface
Casing. Well Plugged and abandoned.

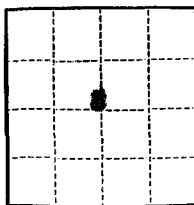
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy H.A. Drake

H.A. Drake

Title District Superintendent

T295



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake City, UtahLease No. Utah-019542-AUnit Blue Mesa Unit71-18
10-1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Report of Schlumberger Logs only <u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9/29/1958

Well No. 1 is located 820 ft. from S line and 660 ft. from W line of sec. 8

<u>SW/4-SW/4-Sec. 8,</u> (1/4 Sec. and Sec. No.)	<u>295</u> (Twp.)	<u>10E</u> (Range)	<u>S.L.M.</u> (Meridian)
<u>Blue Mesa Unit Area</u> (Field)	<u>Wayne</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 4813 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SCHLUMBERGER TOPS:

Dakota 698'	Moontopi 4260'	Paradox "B" 6976'
Morrison 752'	Sinbad 4746'	Paradox "C" 7096'
Summerville 1288'	Kaibab 4823'	Paradox "D" 7408'
Curtis 1467'	White Rim 4865'	Pinkerton
Entrada 1553'	Organ Rock 5107'	Trail 7586'
Carmel 2170'	Cedar Mesa 5351'	Molas 7686'
Havaje 2501'	Cedar Mesa-	Leadville 7792'
Kayenta 3303'	Evaporitic	Madison 8014' Est.
Wingate 3638'	Pasies 5810'	
Chinle 3928'	Wolf Camp? 6105'	
Moss Back 4123'	Hermosa 6243'	
Shinarump 4232'	Paradox 6742'	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum CorporationAddress Box 1469Durango, ColoradoBy R.A. DrakeTitle District Superintendent

September 24, 1958

71-N
10-1

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit No. 1,
Lease No. Utah-019540-A
Section 8-T29S-R10E.
Wayne County, Utah
Form 9-331a for plugging
and Schlumberger Tops

Dear Sir:

We are enclosing two originals and three copies each of Form 9-331a, for your consideration and approval. Two copies of finished Schlumberger logs are being mailed this date under separate cover.

Copies of these forms and logs have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By R. A. Drake
R. A. Drake
District Superintendent
Production Department

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

9-25

ask Don
about this

Re: Visiting

10-1-58

Has been approved
Ready for inspection

10-1-58

Of these 3 wells
has Don visited any

Also Check
Superior Well

16-305-25 E

PTA
Sec 34 / 22^s / 17^E
visited 10/9/58
w/Russell.

September 29, 1958

71-K
10-1-58

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit #1,
Lease No. Utah-019540-A
Section 8-T29S-R10E,
Wayne County, Utah
Form 9-330, Log of Oil Or Gas
Well

Dear Sir:

We are enclosing original and three copies of Form #9-330, "Log of Oil or Gas Well", for your consideration and approval.

Copies of these forms have been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

AMERADA PETROLEUM CORPORATION

By *H. A. Drake*
H. A. Drake
District Superintendent
Production Department

RAD/p

c.c. Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

December 4, 1958

Mr. Donald F. Russell
Conservation Division
U. S. Geological Survey
457 Federal Building
Salt Lake City, Utah

Re: Amerada Petroleum Corporation
Blue Mesa Unit No. 1, Lease
No. Utah-019540-A, Sec-8, T29S,
R10E, Wayne County, Utah.
Form #9-331a for final Aband-
onment.

Dear Sir:

We are enclosing original and three copies of Form 9-331a, covering final abandonment of the above well, for your consideration and approval.

Copies of this form has been mailed separately to the Conservation Department, State of Utah, by ourselves.

Very truly yours,

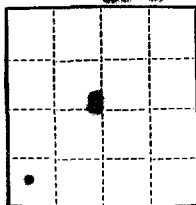
AMERADA PETROLEUM CORPORATION

By *R. A. Drake*
R. A. Drake
District Superintendent

RAD/p

cc: Mr. C. B. Feight
State of Utah
Conservation Department
Salt Lake City, Utah

10-1



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City, Utah

Lease No. Utah-019540-1

Unit Blue Mesa Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT..... X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1958

Well No. 1 is located 820' ft. from S line and 660' ft. from W line of sec. 8

34-4-34-4-34-4 Sec 8,

(1/4 Sec. and Sec. No.)

29S

(Twp.)

10E

(Range)

31W

(Meridian)

Blue Mesa Unit Area

(Field)

Wayne

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

11-30-58 - Pits filled, location leveled and cleaned off.

LAST REPORT

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amerada Petroleum Corporation

Address Box 1469

Durango, Colorado

By R. A. Drake

Title District Superintendent